

FOR All Territory Served

PSC KY NO. 9

Original SHEET NO. 312

CANCELLING PSC KY NO. 5

8th Revised SHEET NO. 23

Shelby Energy Cooperative, Inc.
(NAME OF UTILITY)

LARGE INDUSTRIAL RATE – SCHEDULE B3

AVAILABILITY:

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

MONTHLY RATE:

| | |
|---|-------------|
| Consumer Charge | |
| Transformer Size of 10,000 – 14,999 kVa | \$ 3,421.59 |
| Transformer Size of 15,000 kVa and greater | \$ 5,430.92 |
| Demand Charges per kW | |
| Contract Demand | \$ 6.18 |
| Billing Demand in Excess of Contract Demand | \$ 8.98 |
| Energy Charge per kWh | \$ 0.04546 |

CANCELLED
JUL 31 2017
 KENTUCKY PUBLIC SERVICE COMMISSION

BILLING DEMAND:

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours of each month and adjusted for power factor as provided herein:

| <u>Months</u> | <u>Hours Applicable for Demand Billing – EST</u> |
|-----------------------|--|
| October through April | 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. |
| May through September | 10:00 A.M. to 10:00 P.M. |

DATE OF ISSUE January 5, 2016
MONTH / DATE / YEAR

DATE EFFECTIVE February 5, 2016
MONTH / DATE / YEAR

ISSUED BY *Debra J. Martin*
SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

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|---|
| KENTUCKY PUBLIC SERVICE COMMISSION |
| JEFF R. DEROUEN EXECUTIVE DIRECTOR |
| TARIFF BRANCH |
| <i>Brent Kinley</i> |
| EFFECTIVE 2/5/2016 |
| PURSUANT TO 807 KAR 5.011 SECTION 9 (1) |

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PSC KY NO. 9

Original SHEET NO. 312.2

CANCELLING PSC KY NO. 5

Original SHEET NO. 25

Shelby Energy Cooperative, Inc.
(NAME OF UTILITY)

LARGE INDUSTRIAL RATE – SCHEDULE B3

CANCELLED
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SERVICE COMMISSION

SPECIAL PROVISIONS:

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poles lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT:

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

TEMPORARY SERVICE:

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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